

Bidder Information Session January 5, 2022

Duke Energy Ohio, Inc.'s Competitive Bidding Process for SSO Supply Procurement

Auction Date: February 22, 2022

Delivery Period: June 1, 2022 - May 31, 2024



Introduction

Welcome to this bidder information session for Duke Energy Ohio, Inc.'s Competitive Bidding Process (CBP)

- Duke Energy Ohio, Inc. ("Duke Energy Ohio") is a subsidiary of Duke Energy Corporation serving approximately 700,000 electricity customers in southwest Ohio
- The CBP is designed to procure full requirements service for SSO Customers of Duke Energy Ohio ("Standard Service Offer Load" or "SSO Load")
 - Load not being served by a Competitive Retail Electric Service ("CRES") Supplier
 - Excludes Percentage of Income Payment Plan ("PIPP") Customers
 - Excludes the interruptible portion of a Demand Response customer's load when either PJM or Duke Energy Ohio calls for an interruption
 - Winning bidders will assume all responsibilities of a PJM Load Serving Entity ("LSE"), with the exception of procurement to meet any applicable state renewable energy requirements
- Auction date is February 22, 2022
- Delivery period is June 1, 2022 through May 31, 2024
- Presentation is being made by representatives from CRA International, the Independent Auction Manager
- This presentation will be posted to the Auction Information Website

Introduction

Questions

2 ways to submit questions during the presentation – questions will be answered only after the prepared presentation

- Send an email to Duke-EnergyAuctionManager@crai.com or
- Use operator assisted call-in number – **888-790-3725** – and audio passcode – **2628061**
 - Inform the operator you have a question by pressing *1 at any time
 - Operator will place you into queue
 - Your position in queue will be noted, but you will be on mute and unable to ask your questions until prompted later following the prepared presentation

Following the prepared presentation

- Questions will be queued in the order above and answered
- After questions sent via email are answered, the phone line will be opened for callers who use the call-in number
- Callers will be introduced using an assigned port number
- When asking a question, callers should NOT identify themselves

Introduction

Background and Disclaimer

On June 1, 2017, Duke Energy Ohio submitted an application for approval of an Electric Security Plan (ESP) to the PUCO for the time period from June 1, 2018 through May 31, 2024. The application was approved on December 19, 2018.

The information provided in this presentation is the same information that was filed in the pending ESP case, 17-1263-EL-SSO. This presentation is intended to provide only generally descriptive and summary information. The information and materials provided on the Auction Information Website and filed with the PUCO are controlling. Any conflict between the information conveyed during this bidder information session and information or material on the Auction Information Website, is unintentional.

On December 22, 2021 the Federal Energy Regulatory Commission ordered the PJM Interconnection to revise its reserve market rules, which will delay the grid operator's upcoming capacity auction. This delay in the BRA auction for the 2023/2024 planning year impacts the 24-month product in Duke Energy Ohio's upcoming February 2022 auction. Duke is currently working together with the PUCO on a solution and will communicate any changes to the auction product to Bidders.

Certain information may be subject to modification and approval by the PUCO.

Overview

Communications

Product overview

Qualification process

Credit provisions

Information Website

PJM interaction

Bidding format

CBP calendar

Q&As

Communications

The central source of information is the Auction Information Website:
www.Duke-EnergyOhioCBP.com or www.duke-energyohiocbp.com

- Documents – CBP participation documents, load data, etc.
- Calendar
- Results – from previous CBP auctions
- News
- FAQ
- Ask – submit a question
- About – links to background information
- Registration – register to receive future notifications

Communications Protocols (available on Information Website)

- Promote a fair, open, transparent, objective, and non-discriminatory CBP
- Auction Manager is the communication point for prospective bidders
- Information is distributed and disseminated equally and fairly to all prospective bidders

Product Overview

Full requirements service for SSO Customers of Duke Energy Ohio excludes load being served by a CRES Supplier and the interruptible portion of a Demand Response customer's load when either PJM or Duke Energy Ohio calls for an interruption.

SSO load no longer includes load associated with PIPP customers.

Full requirements service for SSO Customers of Duke Energy Ohio includes:

- Energy
- Capacity
- Market-based transmission services
- Market-based transmission ancillaries
- Any other LSE service or other service as may be required by PJM to serve the SSO Load of Duke Energy Ohio except those listed in Section 3.1 of the Master SSO Supply Agreement

Winning bidders will be responsible at their sole cost and expense for:

- Any changes in PJM products and pricing during the contract term
- Any congestion costs incurred to supply their SSO share
- Remaining a member in good standing of PJM

Product Overview

(continued)

Each SSO Supplier shall be responsible and liable to PJM for the performance of its LSE obligations associated with the provisions of SSO Supply

SSO Suppliers will be obligated under the Master SSO Supply Agreement to

- Deliver full requirements service of the slice of system of Duke Energy Ohio for purposes of meeting SSO Load
- Assume specified LSE obligations for purposes of PJM settlement

SSO Suppliers will not be obligated to provide

- Distribution services
- Applicable state renewable energy requirements

SSO Load will be divided into identical units called tranches

- Each tranche represents one percent (1%) of the actual hourly energy required for SSO Load for the applicable Delivery Period as well as one percent (1%) of the PJM capacity requirement for the applicable Delivery Period
- Intent is to procure 50 tranches during the February 2022 auction

Product Overview

(continued)

Table below shows the tentative, nominal MW quantity associated with the energy obligation for each tranche based on historical data.

| Number of Tranches | Size of Tranche (%) | Energy Obligation | |
|--------------------|---------------------|-----------------------------|-----------------------|
| | | Peak Load Contribution (MW) | MW-Measure of Tranche |
| 50 | 1% | 929 | 9.29 |

The energy obligation quantity is not necessarily indicative of the actual energy quantity to be delivered for each tranche because the amount of actual SSO Load during the Delivery Period will depend upon many factors, including but not limited to customer migration to CRES Suppliers and weather conditions.

Bidders are responsible for evaluating the uncertainty associated with supplying a wholesale energy tranche which could vary each hour from the nominal 929 MW of maximum hourly energy for the delivery period shown in the table.

These values are provided for reference purposes only and may be updated prior to the auction as explained in the Bidding Rules.

Product Overview

ESP Procurements Schedule

Twelve procurements are planned. Products are differentiated by the supply term associated with each supply contract. Under the currently approved plan, the February 2022 procurement, was scheduled for two products: 12-month term contract and 24-month term contract. Any changes to the auction product due to the delayed BRA auction will be communicated to Bidders.

| Auction Date | Tranche Target | Load Cap | 2018 | | | | | | | | | | | | 2019 | | | | | | | | | | | | 2020 | | | | | | | | | | | | 2021 | | | | | | | | | | | | 2022 | | | | | | | | | | | | 2023 | | | | | | | | | | | | 2024 | | | | | | | | | | | | 2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|-------------------|----------------|----------|------|-----------------------------------|---|---|---|---|---|---|---|----|----|----|------|---|---|---|---|-----------------------------------|---|-----------------------------------|---|----|----|----|------|---|-------------------------------------|---|--------------------------------------|---------------------------------------|----------------------------------------|---|---|----|----|----|------|---|-----------------------------------|---|---|---|---|---|---|----|----|----|------|---|-----------------------------------|---|---|---|---|---|---|----|----|----|------|---|-----------------------------------|---|--|--|--|--|--|--|--|--|------|---|-----------------------------------|--|--|--|--|--|--|--|--|--|------|--|-----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|-----------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| | | | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 | 1 | 2 | 3 | 4 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 20, 2018 | 16 | 40 | F | 12 months June 2018 - May 2019 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 17 | | | 24 months June 2018 - May 2020 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 17 | | | 36 months June 2018 - May 2021 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 27, 2018 | 16 | 40 | F | 12 months June 2018 - May 2019 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 17 | | | 24 months June 2018 - May 2020 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 17 | | | 36 months June 2018 - May 2021 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2018 | 16 | 12 | | | | | S | | | | | | | | | | | | | 36 months June 2019 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2019 | 16 | 12 | | | | | | | F | | | | | | | | | | | | | 36 months June 2019 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2019 | 17 | 13 | | | | | | | | | | | | | | S | | | | | | | | | | | | | * 24 months June 2020 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2020 | 17 | 13 | | | | | | | | | | | | | | | | F | | | | | | | | | | | | | ** 24 months June 2020 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2020 | 17 | 13 | | | | | | | | | | | | | | | | | S | | | | | | | | | | | | | *** 12 months June 2021 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2021 | 17 | 13 | | | | | | | | | | | | | | | | | | F | | | | | | | | | | | | | **** 12 months June 2021 - May 2022 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2021 | 50 | 40 | | | | | | | | | | | | | | | | | | | | | | | | | | S | | | | | | | | | | | | | 12 months June 2022 - May 2023 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2022 | 20 | 40 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | F | | | | | | | | | | | | | 12 months June 2022 - May 2023 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 30 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 24 months June 2022 - May 2024 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2022 | 15 | 28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | S | | | | | | | | | | | | | 12 months June 2023 - May 2024 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 24 months June 2023 - May 2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2023 | 15 | 28 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | F | | | | | | | | | | | | | 12 months June 2023 - May 2024 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | 20 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | 24 months June 2023 - May 2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| September 2023 | 30 | 24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | S | | | | | | | | | | | | | 12 months June 2024 - May 2025 | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| February 2024 | 30 | 24 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | F | | | | | | | | | | | | | 12 months June 2024 - May 2025 | | | | | | | | | | | | | | | |

* The product in the September 2019 auction was updated to a 24-month delivery period (ending May 2022) due to the delayed BRA auction. The additional 12 months will be auctioned at a later date.

** The product in the February 2020 auction was updated to a 24-month delivery period (ending May 2022) due to the delayed BRA auction. The additional 12 months will be auctioned at a later date.

*** The product in the September 2020 auction has been updated to a 12-month delivery period (ending May 2022) due to the PUCO Order. The additional 24 months will be auctioned at a later date.

**** The product in the February 2021 auction has been updated to a 13-month delivery period (ending May 2022) due to the PUCCO Order. The additional 24 months will be auctioned at a later date.

Product Overview

Minimum and Maximum Starting Prices

Prior to the auction, the Auction Manager will announce a minimum and maximum starting price range for each of the auctioned products

- As part of the application process, each Qualified Bidder submits two indicative offers based on the minimum and maximum starting prices which will be used to determine the Bidder's initial eligibility in the auction

The Auction Manager may determine that due to extraordinary events, the minimum or maximum starting prices require revision

- If indicative offers have already been received, the Auction Manager will request that the Registered Bidders (or the Qualified Bidders if the Part 2 Application process has not been completed) modify their indicative offers on the basis of the revised minimum starting price and the revised maximum starting price
- Such an event also may require a revision to the schedule for the CBP auction

No later than three (3) business days before bidding starts, the Auction Manager will inform Registered Bidders of the starting prices for round 1

Qualification Process

Overview

Part 1 Application: Prospective Bidders apply to become Qualified Bidders

- Start Date: Thursday, January 6, 2022
- Due Date: Wednesday, January 19, 2022 at 12:00 noon ET

Part 2 Application: Each Qualified Bidder provides certifications, its indicative offer, and pre-bid security in order to become a Registered Bidder

- Start Date: Wednesday, January 26, 2022
- Due Date: Tuesday, February 8, 2022 at 12:00 noon ET

Only Registered Bidders can participate in the bidding

NOTE: Prospective bidders will be able to fill out, submit, and upload their supporting documentation for the Part 1 and Part 2 Applications electronically through the secure Online Application Website

Qualification Process

Part 1 Application – Due Wednesday, January 19, 2022 at 12:00 noon ET

Submit an application from a person with the power to bind the bidder and agree to:

- Comply with all rules of the auction
- If they become winning bidders, they will execute the Master SSO Supply Agreement with Duke Energy Ohio

Show that they either satisfy the three requirements below, or have no existing impediments to satisfying all the requirements by the start of the supply period

- Transmission Customer of PJM and have executed the applicable PJM Agreements
- Have PJM E-Accounts necessary to provide SSO Supply
- PJM Market Participant and a Load Serving Entity in PJM

Agree that if they become winning bidders, they will comply with the creditworthiness requirements set forth in the Master SSO Supply Agreement

Certify that if they qualify to participate, they will not:

- Disclose information regarding the list of Qualified Bidders
- Disclose confidential information about Qualified Bidders obtained during the bidding process
- Substitute another entity in their place
- Transfer their rights to another entity
- Otherwise assign their status as Qualified Bidders to another entity

Qualification Process

Part 1 Application (continued)

A prospective bidder that has qualified during the Part 1 Application process becomes a Qualified Bidder

Auction Manager will send a list of all Qualified Bidders to relevant parties that have undertaken to maintain the confidentiality of the list of Qualified Bidders – relevant parties that will receive this list of Qualified Bidders are:

- Each Qualified Bidder
- Other parties as necessary to oversee the proper conduct of the auction, including representatives from Duke Energy Ohio, PUCO, and the advisor that PUCO staff has retained for this purpose

All parties receiving a list of Qualified Bidders will be subject to the confidentiality requirements as specified in the Bidding Rules and in the Communications Protocols

Part 1 Applicants must also submit financial information and may choose to submit Draft Pre-Bid Letter of Credit, Draft Letter of Intent, and/or Draft Letter of Reference (described later)

Prospective bidders will be notified by the Auction Manager no later than three (3) business days after the Part 1 Application Due Date whether they succeeded in becoming a Qualified Bidder

Qualification Process

Part 1 Application (continued)

Part 1 Applications can be submitted online

- The Part 1 Application process opens on Thursday, January 6, 2022
- Due Date: Wednesday, January 19, 2022 at 12:00 noon ET

Applicants must submit a new Part 1 Application at least once per year to participate in Duke Energy Ohio, Inc.'s CBP auctions

- All applicants that wish to participate in the February 2022 CBP auction must complete a new Part 1 Application

In order to get an Application Online Account, prospective bidders must fill out an Account Request Form and email it to

Duke-EnergyAuctionManager@crai.com

The Account Request Form is available on the Home page of the Information Website (www.Duke-EnergyOhioCBP.com) under “Forms”

Qualification Process

Part 1 Application – New Prospective Bidders

Account Request Form:

Duke Energy Ohio, Inc.'s Competitive Bidding Process

Account Request Form: Request for Part 1 and Part 2 Application Online Account

With access to an Online Account for the Part 1 Application and Part 2 Application process, a prospective bidder will be able to submit and check the status of their Part 1 Application and Part 2 Application as well as upload supporting documentation.

To open an Online Account please fill in the following information:

Company Name: _____ **Date:** _____
MM/DD/YYYY

Please provide the First Name, Last Name, and E-mail Address for every person that you request to be given access to your online Application. Each person listed below will receive a unique username and password combination that they will be able to use to login to the online application of the Company named above.

| | <i>First Name</i> | <i>Last Name</i> | <i>E-mail Address</i> |
|-----|--------------------------|-------------------------|------------------------------|
| 1. | | | |
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| 10. | | | |

***Please email this form to the Auction Manager at Duke-EnergyAuctionManager@crai.com

Qualification Process

Part 2 Application – Due Tuesday, February 8, 2022 at 12:00 noon ET

Qualified Bidders from the Part 1 Application process submit a Part 2 Application to become Registered Bidders

Part 2 Applications can be submitted online

- The Part 2 Application process opens on Wednesday, January 26, 2022
- Due Date: Tuesday, February 8, 2022 at 12:00 noon ET

In the Part 2 Application, each Qualified Bidder will make a number of certifications regarding associations to ensure that they are participating independently of other Qualified Bidders and to ensure the confidentiality of information regarding the auction

A Qualified Bidder is associated with another Qualified Bidder if the two bidders have ties that could allow them to act in concert or that could prevent them from competing actively against each other

Qualification Process

Part 2 Application (continued)

With its Part 2 Application, a Qualified Bidder will be required to submit an indicative offer – two (2) numbers of tranches for each product in the auction – and to post pre-bid security sufficient for this indicative offer.

- First number is the number of tranches that the Qualified Bidder is willing to serve at the minimum starting prices for each product in the auction
- Second number is the number of tranches that the Qualified Bidder is willing to serve at the maximum starting prices for each product in the auction
- At the minimum and the maximum starting prices, the number of tranches indicated by the Qualified Bidder cannot exceed the Qualified Bidder's credit-based and/or load tranche caps (described later)

Bidder's initial eligibility

- This is the maximum total number of tranches the Qualified Bidder can bid in round 1 of the auction and may be subject to a load cap
- Determined by the number of tranches in the Qualified Bidder's indicative offer at the maximum starting prices
- Thus, the indicative offer at the maximum starting prices needs to state the maximum possible number of tranches that the bidder would be ready, willing, and able to serve

Qualified Bidders will be notified by the Auction Manager no later than three (3) business days after the Part 2 Application Due Date whether they succeeded in becoming a Registered Bidder

Credit Provisions

Required Credit and Financial Information

For bidder or bidder's Guarantor:

- **Financial statements** (most recently issued SEC Form 10-K, 10-Q, 8-K)
- **A statement of rulings or judgments** relating to financial status that have had a material impact on financial status
- **A debt rating** from at least one of the following rating agencies: S&P, Fitch, or Moody's (with supporting documentation) – tranche limits apply to potential participants that are not rated
- **Contact information** for the bidder's/Guarantor's credit representative to answer questions on the documentation provided

Credit Provisions

Credit-Based and Load Tranche Caps

These tranche caps limit the bidder's initial eligibility – i.e., maximum number of tranches the Qualified Bidder is allowed to bid on in round 1

Credit-Based tranche cap is based on the credit rating of the Qualified Bidder or its Guarantor – Qualified Bidder or Guarantor must:

- Be rated by at least one of the following rating agencies: Standard & Poor's Rating Services ("S&P"), Moody's Investors Service, Inc. ("Moody's"), or Fitch, Inc. ("Fitch")
- For a Qualified Bidder not rated by any of the rating agencies, the credit-based tranche cap is 45% of the tranches offered in the auction

Load cap will be 80 percent of the tranches offered in each auction

- Load cap = 40 tranches (tranche target = 50 tranches)
- No bidder may bid on and win more tranches than the load cap
- The load cap is enforced by ensuring that each bidder's initial eligibility does not exceed the load cap in an auction
- No two or more associated bidders may bid on and win more tranches than the load cap

Credit Provisions

Pre-Bid Security – 3 Options

1) Seek an unsecured line of credit by relying on bidder's own financial standing

- Part 1: Submit a Draft Pre-Bid Letter of Credit (LOC) (optional)
- Part 2: Submit an executed Pre-Bid LOC or cash deposit (\$250,000/tranche)

2) Seek an unsecured line of credit by relying on Guarantor's financial standing

- Part 1: Submit a Draft Pre-Bid LOC and a Draft Letter of Intent to Provide a Guaranty (optional)
- Part 2: Submit an executed Pre-Bid LOC or cash deposit (\$250,000/tranche); and Submit a Letter of Intent to Provide a Guaranty (\$500,000/tranche)

3) Not qualified or elect not to apply for an unsecured line of credit

- Part 1: Submit a Draft Pre-Bid LOC and Draft Letter of Reference (optional)
- Part 2: Submit an executed Pre-Bid LOC or cash deposit (\$250,000/tranche); and Submit a Letter of Reference (\$500,000/tranche)

Credit Provisions

Master SSO Supply Agreement – Key Elements of Credit Provisions

Security posted during the term of the SSO Delivery Period will depend upon a creditworthiness evaluation

- Unsecured credit may be granted based on the bidder's (or its Guarantor's) Tangible Net Worth and credit rating (see Articles 5.4 and 5.6 of Master SSO Supply Agreement)
 - Duke Energy Ohio reserves the right to apply any unsecured credit limits across associated bidders in cases where multiple associated parties seek to participate as independent bidders
- Total Exposure Amount less any unsecured credit (Margin) must be met with cash or Letter of Credit (Attachment E of Master SSO Supply Agreement)
- Margin could be met with either cash or Letter of Credit

Independent Credit Requirement (ICR)

- ICRT for the 12-month product is \$150,000/tranche
- ICRT for the 24-month product is \$325,000/tranche
- ICR declines over the term of the Master SSO Supply Agreement

Guaranty (Appendix D of Master SSO Supply Agreement)

Letter of Credit (Appendix E of Master SSO Supply Agreement)

Information Website

www.duke-energyohiocbp.com

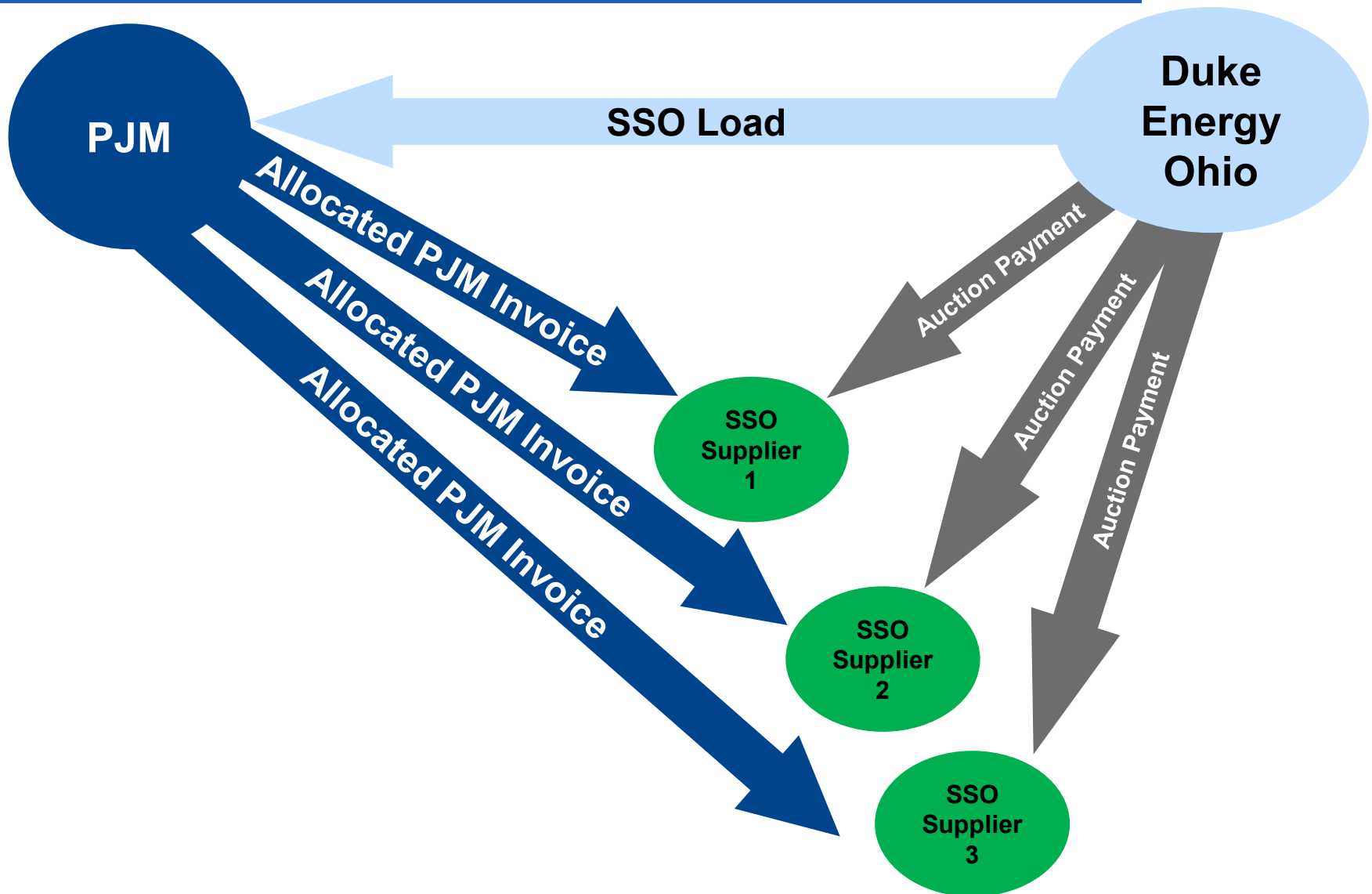
Information Website for the CBP Process is www.duke-energyohiocbp.com

- Information about the CBP
- Download Supplier documents (Master SSO Supply Agreement, Bidding Rules, etc.)
- Download load and other data
- Auction calendar
- Results from prior Duke Energy Ohio CBP auctions
- News and announcements
- Frequently Asked Questions (FAQs)
- Register to receive updates
- Submit questions
- Information about Duke Energy Ohio, CRA International, PJM, and the ESP

Register on the Information Website

- Register to receive information updates regarding CBP – provide name, company name, valid email address
- Once registered, prospective bidders can submit questions

PJM Interaction



Bidding Format

Multiple Product Auction and Single Product Auction

Multiple Product auctions include a single phase:

- A Clock Phase: During the clock phase the Auction Manager will announce the price prior to each round and each bidder will bid the number of tranches it would supply at that announced price.

Single Product auctions include two phases:

- A Clock Phase: Same as the above.
- A Sealed-Bid Phase: At some point during the Clock Phase, a Transition Rule based on excess supply may move the auction to the Sealed-Bid Phase. The Sealed-Bid Phase comprises a single round of bidding. Bidders participating in the Sealed-Bid Phase will submit their best and final *prices* for tranches they bid in the next-to-last round of the Clock Phase that they did not bid in the last round of the Clock Phase.

Bidding Format

Clock Format

Bidders bid using Auction Manager's Bidding Website

Multiple-round, multiple-product, descending-price clock format

- Each round has specified start and end times
- For each product, the price for the next round is announced (“announced price”) – price falls round to round
- Round opens and each bidder submits the number of tranches of each product it is willing to supply at the product's announced price
- Round closes
 - **If the total number of tranches bid > tranche target for any product**, then announced price for that product will be reduced for the next round by a price decrement (typically 0.5% to 5%)
 - **If the total number of tranches bid \leq tranche target for any product**, then the announced price for that product will remain unchanged for the next round
- Round results are reported prior to the start of next round

Bidding Format

Bidder's Eligibility

Bidder's eligibility

- This is the maximum number of tranches the bidder can bid in a round
- Bidder's eligibility for a round is the total number of tranches the bidder bid in the preceding round
- Thus, bidder's eligibility cannot increase during auction – only stays the same or declines

Bidding Format

Reservation Prices and Starting Prices

There is a reservation price for each product

- No tranche for a product will be procured at a price that is above the reservation price for the product
- Reservation prices will not be disclosed to bidders

Starting price for each product = announced price for round 1

- Announced no later than three (3) business days before bidding starts
- No lower than the product's minimum starting price; no higher than the product's maximum starting price
- Starting price \geq reservation price

Bidding Format

Default Bid

Default bid for a bidder

- If bidder entered round with positive eligibility but fails to submit a confirmed bid in the round, then default bid will be submitted on behalf of the bidder
 - **Products for which the announced price decreased from the preceding round** – the default bid will equal zero (0) tranches
 - **Products for which the announced price did not decrease from the preceding round** – the default bid will equal the accepted number of tranches from the preceding round
- A bidder with zero (0) tranches across all products will not be able to submit any more bids in the auction

Bidding Format

Discretion to Reduce Tranche Targets

Discretion to reduce tranche targets (# tranches to procure)

- If there is insufficient supply bid for the tranches to ensure competitive bidding, Auction Manager may reduce the tranche targets
 - The criteria that could lead to such a reduction will be determined prior to the auction but will not be announced
 - Once certain pre-specified criteria related to excess supply and related to the reservation prices have been met, the discretion to reduce the tranche targets will be eliminated and there will be no reduction in the tranche targets
 - Use of this discretion would be more likely in the earlier rounds of the auction
- If the Auction Manager reduces the tranche targets for the auction, bidders will be informed of the revised tranche targets

Bidding Format

Subscription State = Measurement of Excess Supply

At the end of each round, a product is over-subscribed (excess supply > 0), subscribed (excess supply = 0), or under-subscribed (excess supply < 0)

Excess supply = # of tranches bid – tranche target

- 1) If excess supply > 0:** Price for the product is reduced by a price decrement and the auction will continue with the next round
- 2) If excess supply = 0:** Price for the product will remain unchanged
 - Bidders who bid on the product will not be able to reduce their tranches bid on the product in the next round of the auction
- 3) If excess supply < 0 and no bidders reduced the number of tranches they bid on the product:** Price for the product will remain unchanged
 - Bidders who bid on the product will not be able to reduce their tranches bid on the product in the next round of the auction
- 4) If excess supply < 0 and one or more bidders reduced the number of tranches they bid on the product:** Consequences are the same as case #3, and a rollback may be applied to the product or a sealed bid round will be triggered depending on the number of products offered in the auction.

Bidding Format

Rollback – Multi Product Auctions

When there is excess supply for a product at the end of round R, the announced price will decline for the round R+1

- In round R+1, bidders are free to reduce the tranches bid for the product either by switching tranches from the product to another product, and/or by reducing the total tranches bid across all products
- Products that were over-supplied in round R and that are under-supplied in round R+1 (excess supply < 0) are subject to a rollback following round R+1

The rollback process following round R+1 retains sufficient number of tranches that were bid on the product in round R such that excess supply for the product following round R+1 equals zero

- Tranches rolled back are selected at random from the tranches reduced or switched from round R to round R+1
- The price associated with rolled back tranches is the round R price (the price at which the tranches were bid) – i.e., a price higher than the round R+1 price
- Only tranches that were both bid on a product in round R and not bid on the product in round R+1 are subject to a possible rollback
- Even after a rollback, the total number of tranches accepted for a bidder across all products will be no greater than the total number of tranches the bidder bid in round R

Bidding Format

Illustrative Rollback Example

| Illustrative Bidding in an Auction (single-product example) | | | | | | | |
|-------------------------------------------------------------|----------------|--------------------------|------------------------|---------|---------|---------|-------|
| Round | Tranche Target | Announced Price (\$/MWh) | Number of Tranches Bid | | | | |
| | | | BidderA | BidderB | BidderC | BidderD | Total |
| 1 | 100 | \$75.00 | 34 | 55 | 21 | 72 | 182 |
| 2 | 100 | \$70.00 | 30 | 55 | 15 | 50 | 150 |
| 3 | 100 | \$66.00 | 20 | 52 | 10 | 45 | 127 |
| 4 | 100 | \$62.00 | 15 | 48 | 0 | 44 | 107 |
| 5 | 100 | \$59.50 | 0 | 48 | — | 42 | 90 |

The auction will conclude after round 5 because excess supply for the product was no longer positive. In the round, only 90 tranches of supply were bid against 100 tranches being procured. Negative excess supply triggers a rollback of 10 tranches.

BidderA bid 15 tranches at \$62.00/MWh in round 4 and 0 tranches at \$59.50/MWh in round 5. Because BidderA reduced its bid, it is subject to a rollback of up to 10 tranches.

BidderB bid 48 tranches in rounds 4 and 5. Because BidderB did not reduce, it is not subject to a rollback. BidderB wins 48 tranches at the clearing price.

BidderC bid 0 tranches at \$62.00/MWh in round 4 and is not subject to any rollback.

BidderD bid 44 tranches at \$62.00/MWh in round 4 and 42 tranches at \$59.50/MWh in round 5. BidderD is subject to a rollback of up to 2 tranches.

| Rollback Results | | | | |
|---------------------------------------------------|----------------|----------|-----------|-----------|
| | | Tranches | | |
| Round | Price (\$/MWh) | BidderA | BidderB | BidderD |
| 4 | \$62.00 | 15 | 48 | 44 |
| 5 | \$59.50 | 0 | 48 | 42 |
| Rollback | \$62.00 | 9 | 0 | 1 |
| Winning | \$62.00 | 9 | 48 | 43 |
| Clearing price for all 100 tranches won = \$62.00 | | | | |

Bidding Format

Winning Tranches, Bidders, and Prices

If Excess Supply = 0 for all products at end of a round

- Winning tranches are the tranches bid in the last round of the auction
- Winning bidders are the bidders who bid those tranches
- Uniform pricing: Price to be paid for winning tranches for a product will be the highest price for any tranche in the product's bid stack

If Excess Supply ≤ 0 for all products at the end of a round

- There will be a rollback for all products with excess supply < 0 in multi product auctions
- There will be a sealed bid round for single product auction

Bidding Format

The Sealed-Bid Phase (single product auctions only)

Bidders who reduced their tranches bid from the next-to-last round to the last round of the Clock Phase will submit their best and final prices for those reduced tranches

The sealed-bid round bids

- 1) Bidders participating in the sealed-bid round will specify a price for each tranche of sealed-bid round eligibility. A bidder may bid a separate price for each tranche.
- 2) For each tranche bid in the sealed-bid round, the bidder may not specify a price above the lowest announced price that the bidder bid on the tranche during the Clock Phase. This price is the announced price that was in effect in the next-to-last round of the Clock Phase.

Bidding Format

Close of the Auction

Shortly after the last round of the auction, results are determined by the Auction Manager, then:

- Auction Manager informs bidders through the Bidding Website if the reservation prices have been met or not
- Auction Manager provides to Duke Energy Ohio, the PUCO, and the PUCO advisor the identity of winning bidders, the number of tranches won by each winning bidder, and the prices for the tranches won
- Auction Manager notifies:
 - Each winning bidder of how many tranches the bidder has won and at what prices
 - Each unsuccessful bidder that the bidder has not won any tranches
- The PUCO will have 48 hours after the conclusion of the auction to determine if there has been a violation of the CBP bidding rules in such a manner as to invalidate the auction based upon an assessment from CRA and an assessment from the PUCO's advisor

Duke Energy Ohio and winning bidders will execute the Master SSO Supply Agreement

Bidding Format

Contingency Plan

Contingency Plan (see Section 11 of the Bidding Rules)

- If fewer tranches than the tranche target are purchased in the auction
- If a winning bidder defaults prior to or during the SSO Delivery Period
 - Any unsubscribed tranches from the first auction in a year will be rolled over to the second auction in the year
 - If all tranches are not fully subscribed after all the auctions in any given year, the remaining tranches will be offered to current Duke Energy Ohio SSO Suppliers
 - These suppliers will have won tranches in the current or a prior Duke Energy Ohio CBP auction
 - An SSO Supplier will be considered a current SSO Supplier from the conclusion of the CBP auction in which such supplier won tranches until the termination of the prevailing Master SSO Supply Agreement
 - If, after the conclusion of the steps above used to assign unfilled tranches there still are unfilled tranches, then the necessary SSO supply requirements will be met through PJM-administered markets at prevailing Day-Ahead, Real-Time zonal spot prices

Bidding Format

Technical Difficulties During the Auction

- Unforeseen technical difficulties may happen during an online auction
- Pursuant to the auction rules, if a technical difficulty occurs during the auction, depending on the circumstances the Auction Manager will:
 - Inform all the bidders as soon as possible, by phone and/or Auction Manager Message page on the Bidding Website
 - Accept bids using the Backup Bidding Fax Number
 - Extend the duration of bidding round(s), extend the time between bidding round(s), or otherwise pause the auction

Timeline for the Next CBP Auction

| Activity | Date |
|---------------------------------------------------------------------|-----------------------------------|
| Information Session | Wednesday, January 5, 2022 |
| Part 1 Applications can be submitted | Thursday, January 6, 2022 |
| CRA announces tranche target and tranche size (% and MW) | Thursday, January 6, 2022 |
| Deadline to submit Part 1 Applications | Wednesday, January 19, 2022 |
| CRA announces minimum and maximum starting prices | Wednesday, January 26, 2022 |
| Part 2 Applications can be submitted | Wednesday, January 26, 2022 |
| CRA announces any update to the tranche size (MW) | Wednesday, February 2, 2022 |
| Deadline to submit Part 2 Applications | Tuesday, February 8, 2022 |
| Bidder User Manuals Distributed | Tuesday, February 15, 2022 |
| Mock Auction for Registered Bidders | Thursday, February 17, 2022 |
| CRA announces starting price to Registered Bidders | Thursday, February 17, 2022 |
| Auction for Registered Bidders | Tuesday, February 22, 2022 |
| CRA notifies Duke Energy Ohio, Inc. and PUCO of results (tentative) | Tuesday, February 22, 2022 |
| Master SSO Supply Agreements Signed (tentative) | Friday, February 25, 2022 |
| Power Flow | Wednesday, June 1, 2022 |

Q&As

Please do NOT identify yourself if you have a question

Following the prepared presentation

- Questions received and queued during the prepared presentation will be answered in the following order:
 - Email
 - Verbal (to enter the queue, notify the operator)
- After questions sent via email are answered, the phone line will be opened for callers interested in asking questions verbally
- The Operator will introduce callers using an assigned port number
- Callers should NOT identify themselves when asking questions

Q&As raised during this bidder information session will be posted on the Auction Information Website

Thank you for your interest in the CBP